National Energy Board

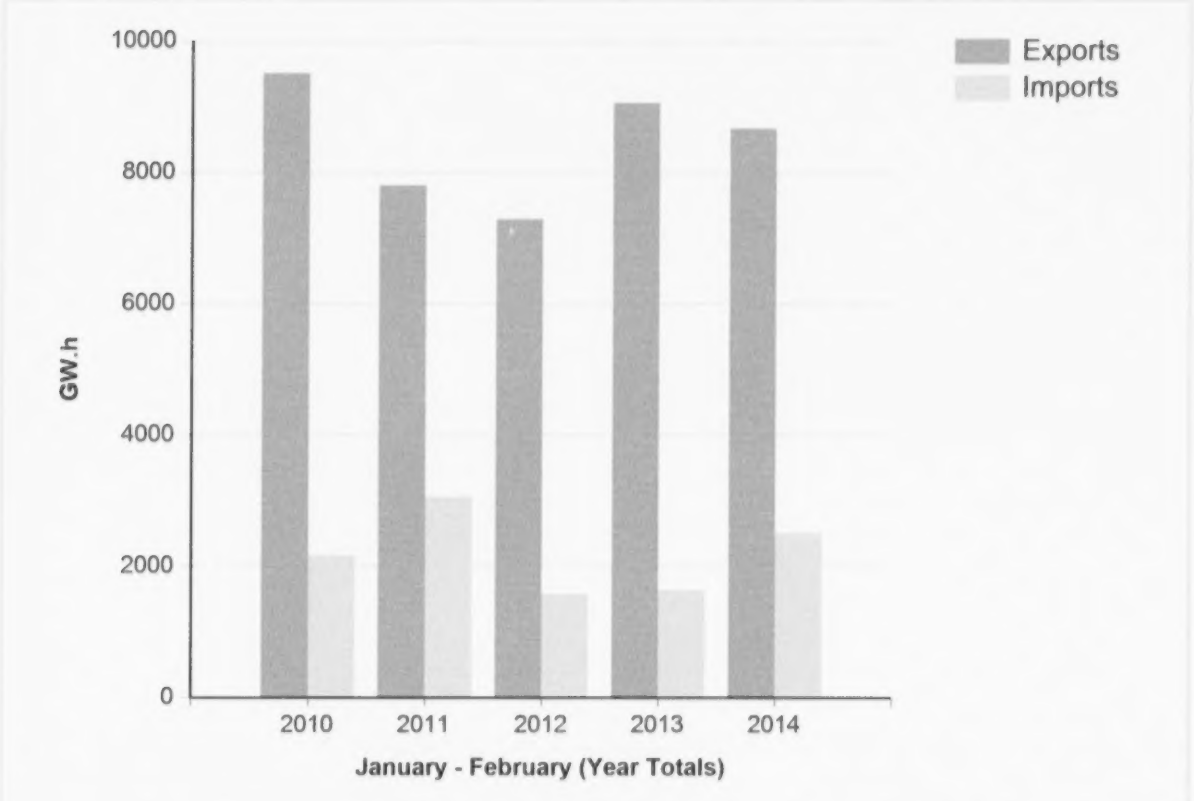
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

February 2014

Exports	**3813**	GW.h
Imports	**1256**	GW.h



Canada

National Energy Board | Office national de l'énergie

Canada

TABLE 1
Exports and Imports of Electricity
Summary: Canada
February 2014

	ExchangeType	—Energy (MW. h)— Feb14	Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	Jan14 - Feb14	CAN$/MW.h[2] Feb14
Exports of Electric Energy	Firm	900 468	2 085 255	97 434 845	236 180 532	95.98
	Interruptible	2 912 618	6 581 279	229 098 244	526 529 161	78.09
	Non-Revenue	29 181	47 322	0	0	0.00
	Service	111	210	71 299	327 549	0.00
Total Exports		**3 842 378**	**8 714 065**	**326 604 389**	**763 037 242**	**81.71**
Total Sales - Firm and Interruptible		3 813 086	8 666 533	326 533 089	762 709 693	82.32
Imports of Electric Energy	Non-Revenue	0	0	0	0	0.00
	Purchase	1 256 393	2 502 433	119 968 287	249 127 107	86.27
	Service	0	0	0	1 915 576	0.00
Total Imports		**1 256 393**	**2 502 433**	**119 968 287**	**251 042 683**	**86.27**
Excess of Exports Over Imports		**2 585 985**	**6 211 632**	**206 636 102**	**511 994 559**	

Number of Export Licenses:	**4**
Number of Export Permits:	**146**
	150

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board
Telephone: 1-877-825-8441 (Canada and U.S.)
Email: cts-ssp@neb-one.gc.ca

Date: 2014-04-09

National Energy Board | Office national de l'énergie

Canada

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Feb14	—Energy (MW. h)— Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	—Total Value (CAN$)[1]— Jan14 - Feb14	CAN$/MW.h[2] Feb14
Alberta							
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.	EPE-375	F	36	771	2 831	30 514	78.63
ENMAX Energy Marketing Inc.	EPE-277	I	0	0	0	0	0.00
	EPE-278	I	0	975	0	34 639	0.00
Morgan Stanley Capital Group Inc.	EPE-380	F	100	100	20 848	20 848	104.24
NorthPoint Energy Solutions Inc.	EPE-282	I	4 399	6 936	1 323 850	1 589 856	150.47
Powerex Corp.	EPE-336	I	17	495	0	38 533	0.00
Rainbow Energy Marketing Corporation	EPE-263	I	52	82	4 108	5 643	79.00
TransAlta Energy Marketing Corp.	EPE-356	F	0	260	0	6 241	0.00
TransCanada Energy Sales Ltd.	EPE-271	I	763	5 056	101 687	242 657	133.27
Subtotal Firm and Interruptible Exports: Alberta			**5 367**	**14 675**	**1 453 324**	**1 968 930**	**145.51**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board
Telephone: 1-877-825-8441 (Canada and U.S.)
Email: cts-ssp@neb-one.gc.ca

Date: 2014-04-09

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Feb14	—Energy (MW. h)— Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	—Total Value (CAN$)[1]— Jan14 - Feb14	CAN$/MW.h[2] Feb14
British Columbia							
British Columbia Hydro and Power Authority	EPE-298	S	111	210	7 937	15 015	0.00
	EPE-337	N	672	1 416	0	0	0.00
	Skagit Riv	N	28 509	45 906	0	0	0.00
Powerex Corp.	EPE-336	I	380 733	982 622	39 551 459	71 724 711	103.88
Rainbow Energy Marketing Corporation	EPE-263	I	0	175	0	3 522	0.00
Subtotal Firm and Interruptible Exports: British Columbia			**380 733**	**982 797**	**39 551 459**	**71 728 232**	**103.88**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Feb14	—Energy (MW. h)— Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	—Total Value (CAN$)[1]— Jan14 - Feb14	CAN$/MW.h[2] Feb14
Manitoba							
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba	EPE-33	F	0	0	0	0	0.00
	EPE-34	F	0	0	0	0	0.00
	EPE-35	F	4 500	24 900	250 082	1 133 684	55.57
	EPE-224	F	158 243	338 072	10 464 053	21 861 094	66.13
	EPE-345	F	1 282	2 620	85 451	174 374	66.67
	EPE-352	F	0	0	0	0	0.00
	EPE-355	I	105 955	196 691	7 351 297	14 515 889	69.08
	EPE-355	S	0	0	51 421	78 875	0.00
	EPE-379	F	0	0	0	0	0.00
Rainbow Energy Marketing Corporation	EPE-263	I	0	4 587	0	187 075	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**269 980**	**566 870**	**18 150 884**	**37 872 117**	**67.11**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Feb14	Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	Jan14 - Feb14	CAN$/MW.h[2] Feb14
New Brunswick							
Algonquin Tinker Gen Co.	EPE-321	F	13 353	27 259	2 270 288	4 610 398	85.01
Emera Energy Inc.	EPE-381	F	1 971	9 742	269 698	1 469 458	136.83
New Brunswick Energy Marketing Corporation	EPE-295	I	212 516	423 483	32 610 113	64 699 504	153.45
Twin Rivers Paper Company Inc.	EPE-385	F	16 680	32 340	1 881 859	3 699 407	112.82
Subtotal Firm and Interruptible Exports: New Brunswick			**244 520**	**492 823**	**37 031 958**	**74 478 766**	**146.80**
Ontario							
ALLETE, Inc. d.b.a /au nom de Minnesota Power	EPE-261	F	78	709	- 1 874	38 939	- 24.02
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP	EPE-303	F	205 168	574 135	27 311 107	88 163 514	133.12
Bruce Power Inc.	EPE-299	F	0	0	0	0	0.00
CANADIAN WOOD PRODUCTS - MONTREAL INC.	EPE-378	I	8 050	31 162	457 249	2 691 660	56.80

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	---Energy (MW. h)--- Feb14	Jan14 - Feb14	---Total Value (CAN$)[1]--- Feb14	Jan14 - Feb14	CAN$/MW.h[2] Feb14
Cargill Energy Trading Canada, Inc.	EPE-373	F	36 027	61 496	8 290 810	12 771 431	115.06
Centre Lane Trading Ltd.	EPE-349	F	2 792	7 457	196 183	1 063 781	70.28
Citigroup Energy Canada ULC	EPE-307	F	15	15	1 116	1 116	74.41
Detroit and Windsor Subway Company, The	EPE-26	F	0	4	0	0	0.00
DTE Energy Trading, Inc.	EPE-377	F	1 200	23 353	209 629	2 728 442	174.69
Dynasty Power Inc.	EPE-366	I	50	8 837	4 560	727 209	45.60
Exelon Generation Company, LLC	EPE-344	I	4 764	16 560	305 098	1 117 487	64.04
MAG Energy Solutions Inc.	EPE-384	I	87 594	404 025	7 480 339	54 693 595	85.40
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.	EPE-334	I	290 009	592 630	21 088 726	42 377 646	72.72
Noble Americas Gas & Power Corp.	EPE-364	I	4 040	11 496	213 733	545 531	52.90
Ontario Power Generation Inc.	EPE-24	F	12	24	940	1 718	79.61
	EPE-284	I	107 094	289 940	7 363 384	27 749 127	68.76
	EPE-284	S	0	0	11 942	233 660	0.00
Powerex Corp.	EPE-336	I	34 195	104 561	2 724 898	10 207 627	79.69
Rainbow Energy Marketing Corporation	EPE-263	I	6 788	23 703	614 035	2 565 339	90.46

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board
Telephone: 1-877-825-8441 (Canada and U.S.)
Email: cts-ssp@neb-one.gc.ca

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Feb14	Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	Jan14 - Feb14	CAN$/MW.h[2] Feb14
Royal Bank of Canada - Banque Royale du Canada	EPE-328	F	56 010	121 475	3 923 602	8 573 586	70.05
Saracen Power LP	EPE-326	I	8 667	49 103	589 273	4 595 102	67.99
TEC Energy Inc.	EPE-386	F	11 744	16 944	767 038	1 056 068	65.31
TransAlta Energy Marketing Corp.	EPE-356	F	44 279	128 159	4 625 087	12 782 658	104.45
Subtotal Firm and Interruptible Exports: Ontario			**908 574**	**2 465 787**	**86 164 934**	**274 451 575**	**90.27**
Québec							
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP	EPE-303	F	113 994	206 761	19 000 404	34 009 242	162.77
Emera Energy Inc.	EPE-381	F	50 488	128 482	4 228 250	14 043 466	83.75
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.	EPE-334	I	246 098	464 306	36 911 280	65 378 064	149.99

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Feb14	Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	Jan14 - Feb14	CAN$/MW.h[2] Feb14
Quebec Hydro - Hydro-Québec	EL-180	F	111 633	233 167	7 747 436	15 778 284	37.00
	EL-183	F	29 985	62 599	2 082 897	4 240 785	37.00
	EL-184	F	19 736	41 328	1 408 313	2 870 203	37.00
	EPE-20	F	0	0	0	0	0.00
	EPE-359	F	9 943	19 655	1 158 987	2 403 722	116.56
	EPE-359	I	1 406 516	2 956 073	69 414 733	159 580 305	49.03
	EPE-370	F	11 200	23 375	1 239 809	2 645 097	110.70
Royal Bank of Canada - Banque Royale du Canada	EPE-328	F	0	53	0	2 463	0.00
Subtotal Firm and Interruptible Exports: Québec			**1 999 593**	**4 135 799**	**143 192 109**	**300 951 631**	**68.53**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board
Telephone: 1-877-825-8441 (Canada and U.S.)
Email: cts-ssp@neb-one.gc.ca

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Feb14	—Energy (MW. h)— Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	—Total Value (CAN$)[1]— Jan14 - Feb14	CAN$/MW.h[2] Feb14
Saskatchewan							
NorthPoint Energy Solutions Inc.	EPE-282	I	4 299	7 266	986 148	1 248 942	114.70
Rainbow Energy Marketing Corporation	EPE-263	I	20	515	2 274	9 499	113.70
Subtotal Firm and Interruptible Exports: Saskatchewan			**4 319**	**7 781**	**988 422**	**1 258 441**	**114.69**
Total Firm and Interruptible Exports:			**3 813 086**	**8 666 533**	**326 533 089**	**762 709 693**	**82.32**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board
Telephone: 1-877-825-8441 (Canada and U.S.)
Email: cts-ssp@neb-one.gc.ca

National Energy Board | Office national de l'énergie

Canada

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)— Feb14	Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	Jan14 - Feb14	CAN$/MW.h[2] Feb14
Alberta							
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	0	145	0	8 731	0.00
ENMAX Energy Marketing Inc.		P	300	300	28 140	28 140	93.80
Exelon Generation Company, LLC		P	0	0	0	0	0.00
Morgan Stanley Capital Group Inc.		P	88 709	147 333	18 493 680	24 494 521	104.24
NorthPoint Energy Solutions Inc.		P	18 623	39 956	3 067 308	5 032 558	82.35
TransAlta Energy Marketing Corp.		P	175	1 284	10 541	96 125	60.23
TransCanada Energy Sales Ltd.		P	13 677	19 522	1 194 813	1 545 290	87.36
Subtotal Purchased Imports: Alberta			**121 484**	**208 540**	**22 794 481**	**31 205 366**	**98.89**
British Columbia							
British Columbia Hydro and Power Authority		P	28	74	1 762	3 848	62.91

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board
Telephone: 1-877-825-8441 (Canada and U.S.)
Email: cts-ssp@neb-one.gc.ca

Date: 2014-04-09

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)— Feb14	Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	Jan14 - Feb14	CAN$/MW.h[2] Feb14
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	175	175	17 235	17 235	98.49
FortisBC Inc.		P	41 892	73 860	1 414 327	2 408 254	33.76
NorthPoint Energy Solutions Inc.		P	1 669	1 959	240 882	271 838	72.16
Powerex Corp.		P	532 624	1 090 316	43 839 903	65 989 172	82.31
Rainbow Energy Marketing Corporation		P	394	1 894	30 082	115 565	76.35
Subtotal Purchased Imports: British Columbia			**576 782**	**1 168 278**	**45 544 192**	**68 805 913**	**78.75**
Manitoba							
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba		P	143 363	320 228	6 056 807	14 545 329	42.25
Rainbow Energy Marketing Corporation		P	0	0	0	0	0.00
Subtotal Purchased Imports: Manitoba			**143 363**	**320 228**	**6 056 807**	**14 545 329**	**42.25**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	---Energy (MW. h)--- Feb14	Jan14 - Feb14	---Total Value (CAN$)[1]--- Feb14	Jan14 - Feb14	CAN$/MW.h[2] Feb14
New Brunswick							
Algonquin Tinker Gen Co.		P	1	14	221	2 358	85.01
Emera Energy Inc.		P	37	43	8 225	8 887	222.30
Exelon Generation Company, LLC		P	424	549	28 839	36 568	68.02
New Brunswick Energy Marketing Corporation		P	3 591	13 651	542 385	2 209 879	151.04
Subtotal Purchased Imports: New Brunswick			**4 053**	**14 257**	**579 670**	**2 257 692**	**142.98**
Ontario							
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP		P	2 402	2 561	194 513	224 055	80.98
Bruce Power Inc.		P	9 333	10 798	830 428	942 339	88.98
Cargill Energy Trading Canada, Inc.		P	2 969	9 359	743 107	1 541 333	125.13
Centre Lane Trading Ltd.		P	1 929	5 752	166 404	678 652	87.30
Detroit and Windsor Subway Company, The		P	0	1	0	0	0.00

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board
Telephone: 1-877-825-8441 (Canada and U.S.)
Email: cts-ssp@neb-one.gc.ca

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)— Feb14	Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	Jan14 - Feb14	CAN$/MW.h[2] Feb14
DTE Energy Trading, Inc.		P	8 038	8 153	687 550	706 079	85.54
Dynasty Power Inc.		P	3 394	3 394	548 376	548 376	80.79
Exelon Generation Company, LLC		P	6 793	9 686	547 267	839 071	80.57
MAG Energy Solutions Inc.		P	164 882	219 583	16 485 477	23 439 493	99.98
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba		P	49 593	68 264	4 991 071	6 240 396	100.64
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.		P	10 324	10 518	827 692	847 995	80.17
Noble Americas Gas & Power Corp.		P	4 082	5 570	441 429	605 153	108.14
Ontario Power Generation Inc.		P	4 262	4 262	361 536	361 536	84.83
		S	0	0	0	1 915 576	0.00
Powerex Corp.		P	13 336	16 299	1 016 593	1 272 004	76.23
Rainbow Energy Marketing Corporation		P	0	200	0	11 183	0.00
Royal Bank of Canada - Banque Royale du Canada		P	14 882	16 097	1 234 808	1 405 423	82.97
Saracen Power LP		P	32 273	33 173	2 552 200	2 614 464	79.08
TEC Energy Inc.		P	574	725	85 654	105 574	149.22
TransAlta Energy Marketing Corp.		P	15 583	20 587	1 810 482	2 276 148	116.18

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board

Telephone: 1-877-825-8441 (Canada and U.S.)

Email: cts-ssp@neb-one.gc.ca

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)— Feb14	—Energy (MW. h)— Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	—Total Value (CAN$)[1]— Jan14 - Feb14	CAN$/MW.h[2] Feb14
Subtotal Purchased Imports: Ontario			**344 649**	**444 982**	**33 526 588**	**44 659 274**	**95.40**
Québec							
Emera Energy Inc.		P	3 221	5 288	189 065	359 929	58.70
Powerex Corp.		P	110	115	12 331	14 060	112.10
Quebec Hydro - Hydro-Québec		P	61 966	339 930	11 212 660	87 222 338	180.95
Subtotal Purchased Imports: Québec			**65 297**	**345 333**	**11 414 056**	**87 596 327**	**174.80**
Saskatchewan							
NorthPoint Energy Solutions Inc.		P	765	815	52 492	57 206	34.31
Subtotal Purchased Imports: Saskatchewan			**765**	**815**	**52 492**	**57 206**	**34.31**
Total Purchased Imports:			**1 256 393**	**2 502 433**	**119 968 287**	**249 127 107**	**86.27**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board
Telephone: 1-877-825-8441 (Canada and U.S.)
Email: cts-ssp@neb-one.gc.ca

TABLE 3A
Export Sales Summary Report by Destination and Source

		—Energy (MW. h)—		—Total Value (CAN$)[1]—		CAN$/MW.h[2]
Destination	**Source**	**Feb14**	**Jan14 - Feb14**	**Feb14**	**Jan14 - Feb14**	**Feb14**
Alaska	British Columbia	0	0	0	0	0.00
Subtotal Exports: Alaska		**0**	**0**	**0**	**0**	**0.00**
Arizona	British Columbia	1 000	5 659	83 575	395 350	83.58
Subtotal Exports: Arizona		**1 000**	**5 659**	**83 575**	**395 350**	**83.58**
California	British Columbia	168 124	638 438	14 034 826	39 376 989	83.48
Subtotal Exports: California		**168 124**	**638 438**	**14 034 826**	**39 376 989**	**83.48**
Colorado	British Columbia	15	123	1 327	9 360	88.44
Subtotal Exports: Colorado		**15**	**123**	**1 327**	**9 360**	**88.44**
Idaho	British Columbia	232	1 565	12 625	96 747	54.42
Subtotal Exports: Idaho		**232**	**1 565**	**12 625**	**96 747**	**54.42**
Indiana	Alberta	0	478	0	38 533	0.00
	British Columbia	0	140	0	14 720	0.00
	Manitoba	0	4 587	0	187 075	0.00
	Ontario	6 495	6 801	571 135	592 438	87.93
Subtotal Exports: Indiana		**6 495**	**12 006**	**571 135**	**832 766**	**87.93**
Maine	New Brunswick	244 520	492 823	37 031 958	74 478 766	146.80
	Québec	246 098	464 306	36 911 280	65 378 064	149.99
Subtotal Exports: Maine		**490 618**	**957 129**	**73 943 238**	**139 856 830**	**148.40**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board

Telephone: 1-877-825-8441 (Canada and U.S.)

Email: cts-ssp@neb-one.gc.ca

Date: 2014-04-09

TABLE 3A
Export Sales Summary Report by Destination and Source

		—Energy (MW. h)—		—Total Value (CAN$)[1]—		CAN$/MW.h[2]
Destination	**Source**	**Feb14**	**Jan14 - Feb14**	**Feb14**	**Jan14 - Feb14**	**Feb14**
Massachusetts	Ontario	31 621	94 265	3 846 272	9 878 063	121.64
Subtotal Exports: Massachusetts		**31 621**	**94 265**	**3 846 272**	**9 878 063**	**121.64**
Michigan	Ontario	323 682	746 189	29 733 448	74 641 023	79.05
Subtotal Exports: Michigan		**323 682**	**746 189**	**29 733 448**	**74 641 023**	**79.05**
Minn / N. Dakota	Manitoba	269 980	562 283	18 150 884	37 685 041	67.11
Subtotal Exports: Minn / N. Dakota		**269 980**	**562 283**	**18 150 884**	**37 685 041**	**67.11**
Minnesota	Ontario	9 333	21 763	663 355	1 487 888	71.08
Subtotal Exports: Minnesota		**9 333**	**21 763**	**663 355**	**1 487 888**	**71.08**
Montana	Alberta	169	199	24 956	26 491	85.99
	British Columbia	10 010	19 965	1 622 333	2 130 058	162.07
Subtotal Exports: Montana		**10 179**	**20 164**	**1 647 289**	**2 156 549**	**160.81**
Nevada	British Columbia	133	541	12 079	33 805	90.82
Subtotal Exports: Nevada		**133**	**541**	**12 079**	**33 805**	**90.82**
New England-ISO	Ontario	128 710	316 008	21 296 188	57 143 858	165.46
	Québec	110 486	198 014	18 199 448	31 538 272	164.72
Subtotal Exports: New England-ISO		**239 196**	**514 022**	**39 495 636**	**88 682 130**	**165.12**
New Mexico	British Columbia	1 640	8 633	161 589	666 385	98.53
Subtotal Exports: New Mexico		**1 640**	**8 633**	**161 589**	**666 385**	**98.53**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board

Telephone: 1-877-825-8441 (Canada and U.S.)

Email: cts-ssp@neb-one.gc.ca

Date: 2014-04-09

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	—Energy (MW. h)— Feb14	Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	Jan14 - Feb14	CAN$/MW.h[2] Feb14
New York	Ontario	346 127	1 121 725	25 172 207	113 172 561	72.73
	Québec	797 661	1 676 243	6 399 420	32 002 480	6.89
Subtotal Exports: New York		**1 143 788**	**2 797 968**	**31 571 628**	**145 175 041**	**26.82**
North Dakota	Alberta	4 399	6 936	1 323 850	1 589 856	150.47
	Saskatchewan	4 319	7 781	988 422	1 258 441	114.69
Subtotal Exports: North Dakota		**8 718**	**14 717**	**2 312 272**	**2 848 297**	**132.75**
Oregon	British Columbia	756	3 039	18 353	108 361	24.28
Subtotal Exports: Oregon		**756**	**3 039**	**18 353**	**108 361**	**24.28**
Pennsylvania	Ontario	11 105	21 366	940 942	2 455 101	84.74
Subtotal Exports: Pennsylvania		**11 105**	**21 366**	**940 942**	**2 455 101**	**84.74**
Pennsylvania Jersey Maryland Power Pool	Ontario	51 502	137 398	3 941 387	15 014 334	76.53
Subtotal Exports: Pennsylvania Jersey Maryland Power Pool		**51 502**	**137 398**	**3 941 387**	**15 014 334**	**76.53**
Texas	Manitoba	0	0	0	0	0.00
Subtotal Exports: Texas		**0**	**0**	**0**	**0**	**0.00**
Utah	British Columbia	432	7 223	49 171	512 383	113.82
Subtotal Exports: Utah		**432**	**7 223**	**49 171**	**512 383**	**113.82**
Vermont	Ontario	0	273	0	66 309	0.00
	Québec	845 348	1 797 236	81 681 960	172 032 815	90.39

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board

Telephone: 1-877-825-8441 (Canada and U.S.)

Email: cts-ssp@neb-one.gc.ca

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	—Energy (MW. h)— Feb14	Jan14 - Feb14	—Total Value (CAN$)[1]— Feb14	Jan14 - Feb14	CAN$/MW.h[2] Feb14
Subtotal Exports: Vermont		**845 348**	**1 797 509**	**81 681 960**	**172 099 124**	**90.39**
Washington	Alberta	799	7 062	104 518	314 051	130.81
	British Columbia	197 882	293 050	23 504 615	28 078 754	118.78
Subtotal Exports: Washington		**198 681**	**300 112**	**23 609 133**	**28 392 804**	**118.83**
Wyoming	British Columbia	509	4 421	50 966	305 321	100.13
Subtotal Exports: Wyoming		**509**	**4 421**	**50 966**	**305 321**	**100.13**
Total Exports:		**3 813 086**	**8 666 533**	**326 533 089**	**762 709 693**	**82.32**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board

Telephone: 1-877-825-8441 (Canada and U.S.)

Email: cts-ssp@neb-one.gc.ca

National Energy Board | Office national de l'énergie

Canada

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	---Energy (MW. h)--- Feb14	Jan14 - Feb14	---Total Value (CAN$)[1]--- Feb14	Jan14 - Feb14	CAN$/MW.h[2] Feb14
Arizona	British Columbia	1 491	4 196	75 206	158 081	50.44
Subtotal Imports: Arizona		**1 491**	**4 196**	**75 206**	**158 081**	**50.44**
California	British Columbia	3 296	7 493	113 187	134 646	34.34
Subtotal Imports: California		**3 296**	**7 493**	**113 187**	**134 646**	**34.34**
Colorado	British Columbia	1 811	4 858	44 671	103 860	24.67
Subtotal Imports: Colorado		**1 811**	**4 858**	**44 671**	**103 860**	**24.67**
Idaho	British Columbia	2 187	4 260	63 898	118 224	29.22
Subtotal Imports: Idaho		**2 187**	**4 260**	**63 898**	**118 224**	**29.22**
Indiana	Manitoba	0	0	0	0	0.00
	Ontario	0	200	0	11 183	0.00
Subtotal Imports: Indiana		**0**	**200**	**0**	**11 183**	**0.00**
Maine	New Brunswick	3 629	13 708	550 832	2 221 124	151.74
Subtotal Imports: Maine		**3 629**	**13 708**	**550 832**	**2 221 124**	**151.74**
Massachusetts	Ontario	25	504	7 648	152 643	305.91
Subtotal Imports: Massachusetts		**25**	**504**	**7 648**	**152 643**	**305.91**
Michigan	Ontario	109 747	140 156	10 902 703	13 008 838	98.99
Subtotal Imports: Michigan		**109 747**	**140 156**	**10 902 703**	**13 008 838**	**98.99**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board
Telephone: 1-877-825-8441 (Canada and U.S.)
Email: cts-ssp@neb-one.gc.ca

Date: 2014-04-09

TABLE 3B
Import Purchases Summary Report by Source and Destination

		—Energy (MW. h)—		—Total Value (CAN$)[1]—		CAN$/MW.h[2]
Source	**Destination**	**Feb14**	**Jan14 - Feb14**	**Feb14**	**Jan14 - Feb14**	**Feb14**
Minn / N. Dakota	Manitoba	143 363	320 228	6 056 807	14 545 329	42.25
Subtotal Imports: Minn / N. Dakota		**143 363**	**320 228**	**6 056 807**	**14 545 329**	**42.25**
Minnesota	New Brunswick	424	549	28 839	36 568	68.02
	Ontario	10 998	24 355	1 252 118	2 375 692	80.06
Subtotal Imports: Minnesota		**11 422**	**24 904**	**1 280 957**	**2 412 260**	**79.62**
Montana	Alberta	88 709	147 333	18 493 680	24 494 521	104.24
	British Columbia	13 040	26 626	524 558	959 106	40.23
Subtotal Imports: Montana		**101 749**	**173 959**	**19 018 238**	**25 453 627**	**96.03**
Nevada	British Columbia	450	600	19 899	26 134	44.22
Subtotal Imports: Nevada		**450**	**600**	**19 899**	**26 134**	**44.22**
New Mexico	British Columbia	762	3 510	28 954	107 305	38.00
Subtotal Imports: New Mexico		**762**	**3 510**	**28 954**	**107 305**	**38.00**
New York	New Brunswick	0	0	0	0	0.00
	Ontario	222 131	274 962	21 170 186	28 471 965	94.24
	Québec	64 503	327 110	11 137 600	80 744 362	172.67
Subtotal Imports: New York		**286 634**	**602 072**	**32 307 786**	**109 216 327**	**111.89**
North Dakota	Saskatchewan	765	815	52 492	57 206	34.31
Subtotal Imports: North Dakota		**765**	**815**	**52 492**	**57 206**	**34.31**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board

Telephone: 1-877-825-8441 (Canada and U.S.)

Email: cts-ssp@neb-one.gc.ca

Date: 2014-04-09

TABLE 3B
Import Purchases Summary Report by Source and Destination

		—Energy (MW. h)—		—Total Value (CAN$)[1]—		CAN$/MW.h[2]
Source	**Destination**	**Feb14**	**Jan14 - Feb14**	**Feb14**	**Jan14 - Feb14**	**Feb14**
Oregon	British Columbia	28 257	50 721	1 186 636	1 977 226	41.99
Subtotal Imports: Oregon		**28 257**	**50 721**	**1 186 636**	**1 977 226**	**41.99**
Pennsylvania	British Columbia	389	754	11 285	22 467	29.01
	Ontario	569	3 043	78 908	339 354	138.68
Subtotal Imports: Pennsylvania		**958**	**3 797**	**90 193**	**361 821**	**94.15**
Pennsylvania Jersey Maryland Power Pool	Ontario	1 178	1 178	114 865	114 865	97.51
Subtotal Imports: Pennsylvania Jersey Maryland Power Pool		**1 178**	**1 178**	**114 865**	**114 865**	**97.51**
Utah	British Columbia	2 116	6 239	66 573	179 074	31.46
Subtotal Imports: Utah		**2 116**	**6 239**	**66 573**	**179 074**	**31.46**
Vermont	Ontario	1	584	159	184 735	159.00
	Québec	794	18 223	276 456	6 851 965	348.18
Subtotal Imports: Vermont		**795**	**18 807**	**276 615**	**7 036 700**	**347.94**
Washington	Alberta	32 775	61 207	4 300 802	6 710 845	84.43
	British Columbia	520 932	1 055 409	43 344 055	64 913 794	82.97
Subtotal Imports: Washington		**553 707**	**1 116 616**	**47 644 857**	**71 624 639**	**83.06**
Wyoming	British Columbia	2 051	3 612	65 270	105 996	31.82
Subtotal Imports: Wyoming		**2 051**	**3 612**	**65 270**	**105 996**	**31.82**
Total Imports:		**1 256 393**	**2 502 433**	**119 968 287**	**249 127 107**	**86.27**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board

Telephone: 1-877-825-8441 (Canada and U.S.)

Email: cts-ssp@neb-one.gc.ca

Date: 2014-04-09